

BY  **PRECISION**



*SEMI*  
**PREMIUMCONNECTIONS**

**FIELD TESTED.  
FIELD PROVEN.**



## **CONTACT**

Precision, LLC  
11200 Mesa Dr.  
Houston, Texas 77078

O: 713.678.8900  
[precision-llc.com](http://precision-llc.com)

**Technical Support**  
832.405.3711  
[mike.nations@precision-llc.com](mailto:mike.nations@precision-llc.com)



# EXPERIENCE **TRUE INNOVATION**

BK is a third-generation, semi-premium connection, designed for HIGH TORQUE frac strings.







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## **THIRD GENERATION**

BK was designed for FracStrings unlike first generation designs which were primarily for drilling with casing in shallow vertical wells.

## **BUTTRESS COMPATIBLE**

For cost savings on hangers, float shoes, float collars, crossovers and custom tools.

 **PRECISION**

# FIELD PROVEN.

**100%**

## FRAC STRENGTH

Tensile , compressive and pressure strength for high pressure frac jobs

**27+**

## WELLS PER MONTH

Servicing over 27+ wells monthly

**10k+**

## MONTHLY INSTALLS

Over 10,000 couplings installed each month

**7.5MIL+**

## FEET INSTALLED

Over 8 million feet of couplings have been installed overall



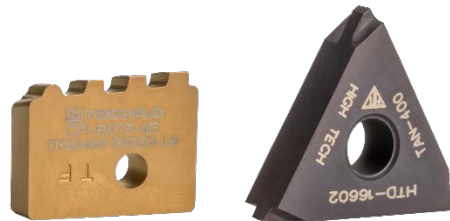
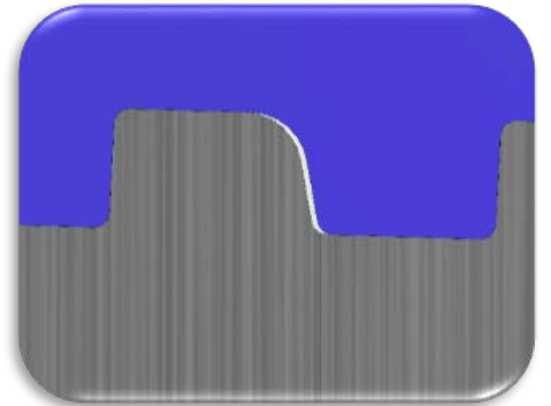
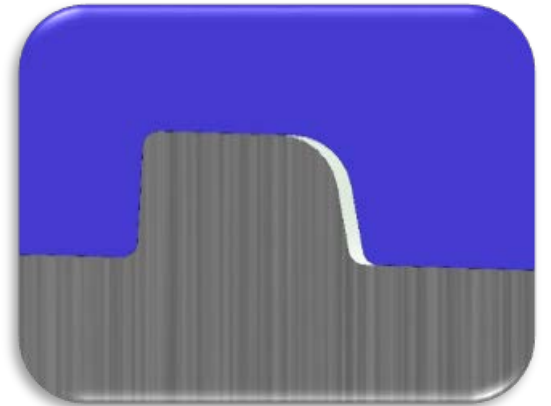
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# BETTER BUTTRESS SEALING

Modified buttress thread for tighter thread sealing and pin nose seal stabilization.

**THEIRS** API Thread Tolerance -Verified fit of several major insert manufacturers.

**OURS** Minimizes thread gap for better thread sealing. **Custom Premium Insert.**



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# BETTER BUTTRESS PIPE THREADS FOR SEALING

Modified buttress thread for tighter thread sealing and pin nose seal stabilization.

- More threads for sealing than API tolerances provide.
- Tighter tolerances on lead, taper and pitch diameter.
- Aggressive de-burr for trouble free make-ups.



**\* Black Crested Threads provide a leak path.**

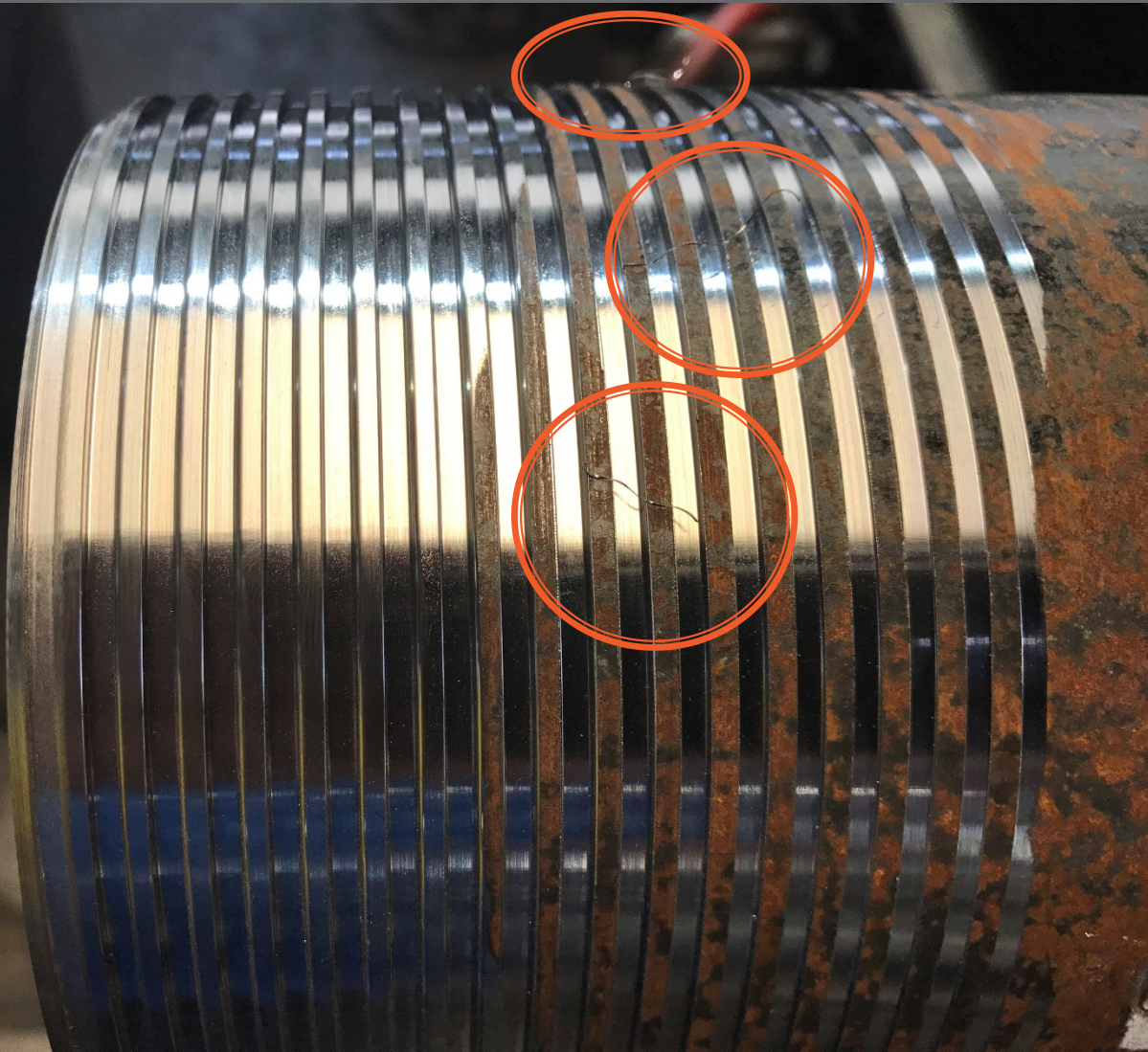




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## Burrs and Shavings.

Burrs commonly form in the runout / black crested pin thread region. They are a major cause of galling and rough coupling make ups. They also form on the pin nose. Most shops make no effort to remove these.







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## Deburring.

Deburring the runout/black crested threads and the pin nose is crucial to a trouble free make up. It ensures that the connection shoulders with a lower torque and can be made up multiple times without galling. This step is usually only performed on premium threads.



## Saves End Users Time and Money

It requires time, tools and resources to deburr, which is why it is often skipped on semi premium. Without a deburr the cost is passed onto the end user who has to remake joints or lay down joints on a lousy make up. Deburred threads can be run faster (RPM) without galling.



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# FAST & CONSISTENT SHOULDER TORQUE INSTALLATION

Better threading techniques and coupling coatings allow for a quick low cost installation. The BK will run quickly, reducing the run time per well.

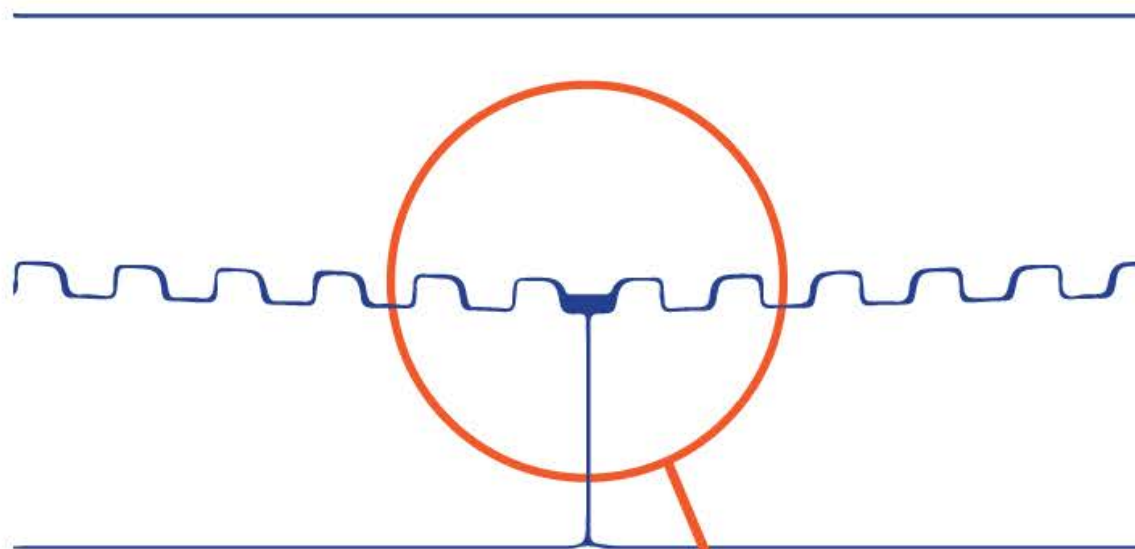




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# ADVANCED RELIEF GROOVE

Ensures more threads are engaged for maximum sealing. The thicker midpoint cross sectional area provides additional coupling strength.



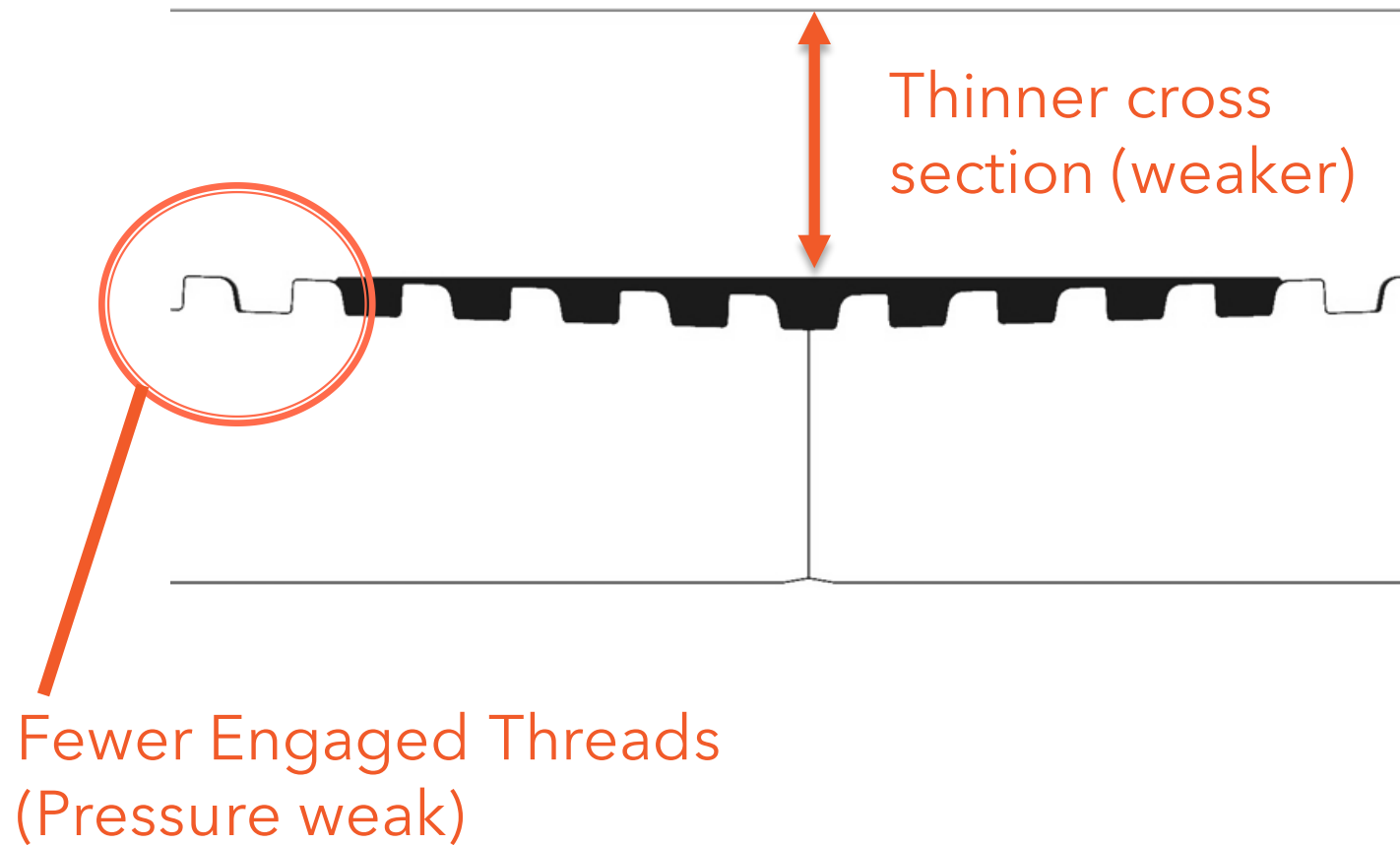
**BK RELIEF GROOVE**

**P** PRECISION



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# First Generation Relief Groove



Dark Areas indicate unengaged thread regions

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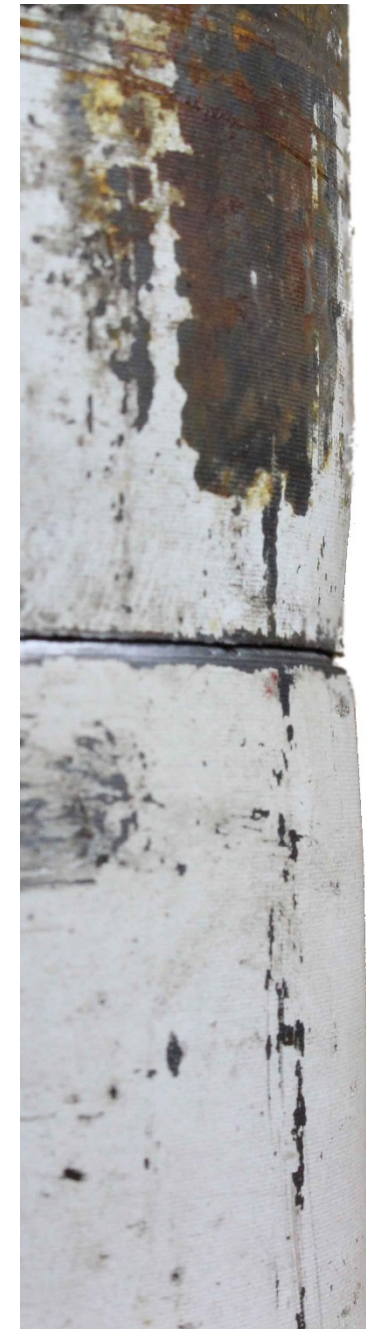




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## Types of Semi Premium Failures - Over Torque Split

The Coupling parts at the center from too much torque, load or combination of both.



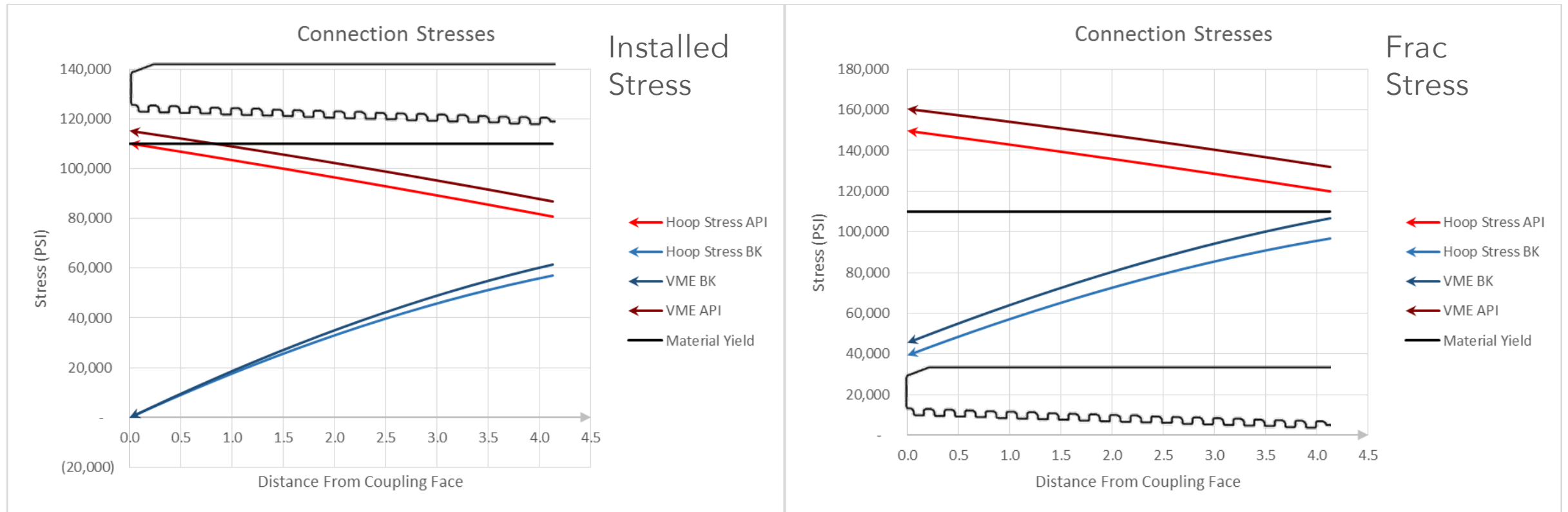
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# STRENGTH

A low hoop stress design reduces the chance of coupling splits and leaks from high frac pressures. Stress is kept below material yield strength.

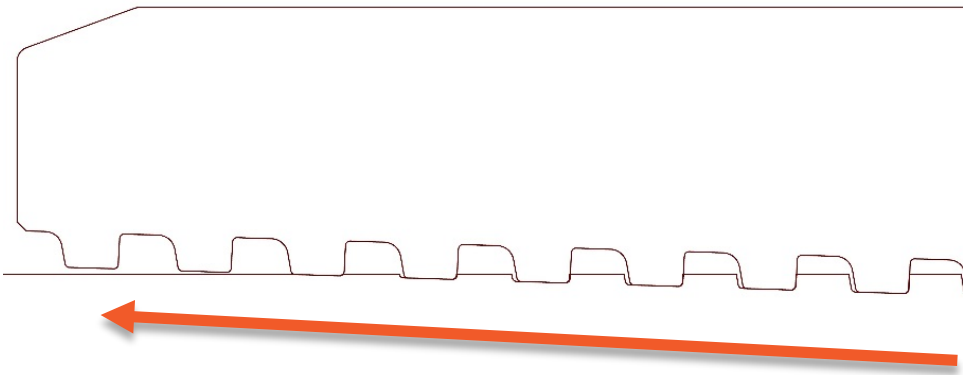


The coupling will return to its original shape after the frac without deformations that accelerate corrosion and crack growth.

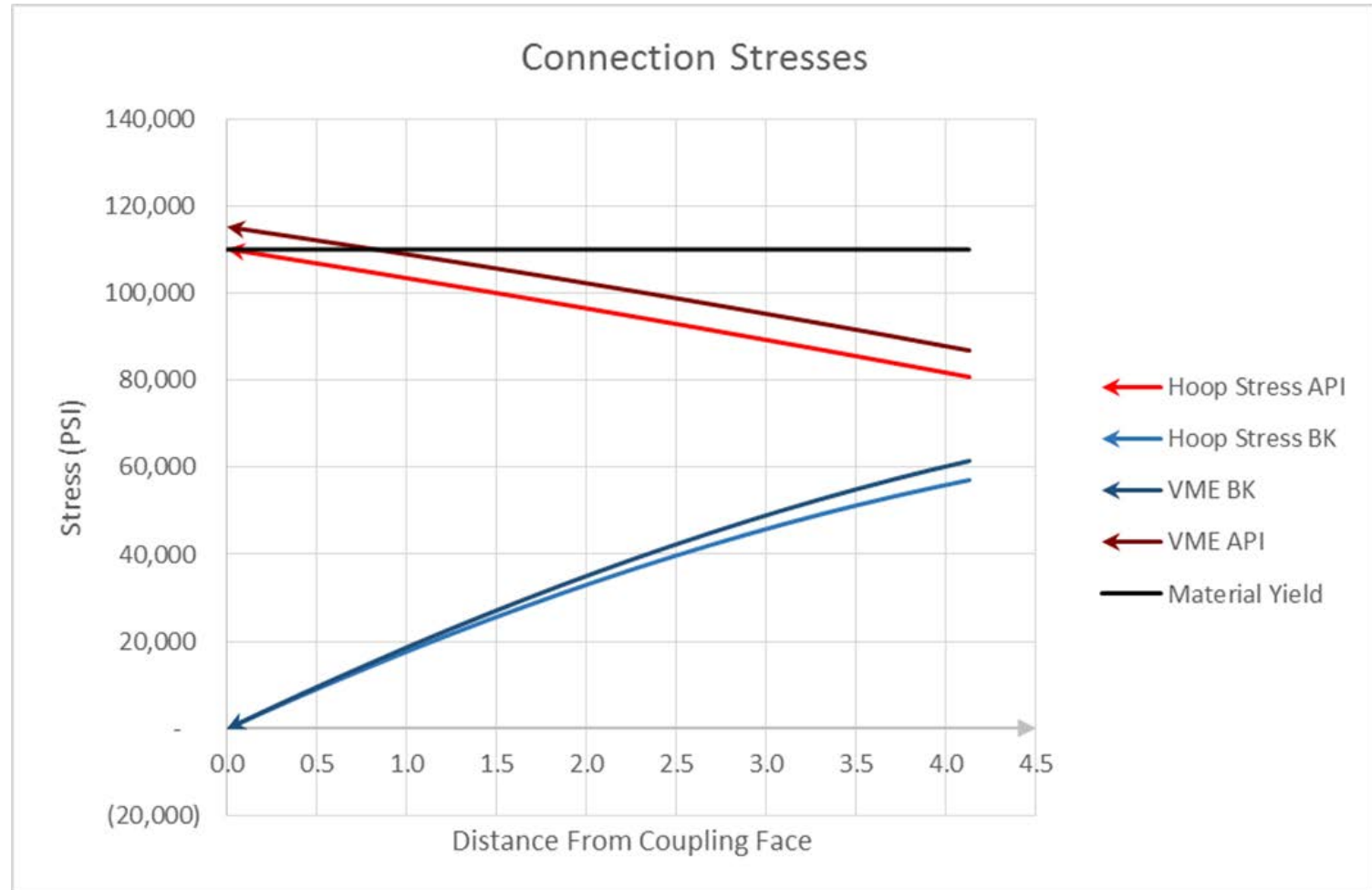




# HIGH RPM FATIGUE RESISTANCE FROM LOW STRESS RUNOUT THREADS



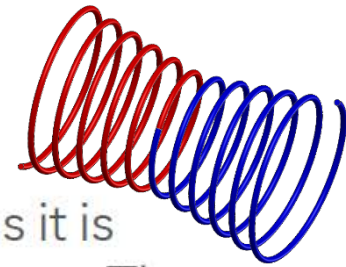
Extends the time it can be rotated through a dogleg at high RPM.



# SELF CENTERING ANTI-ROTATION

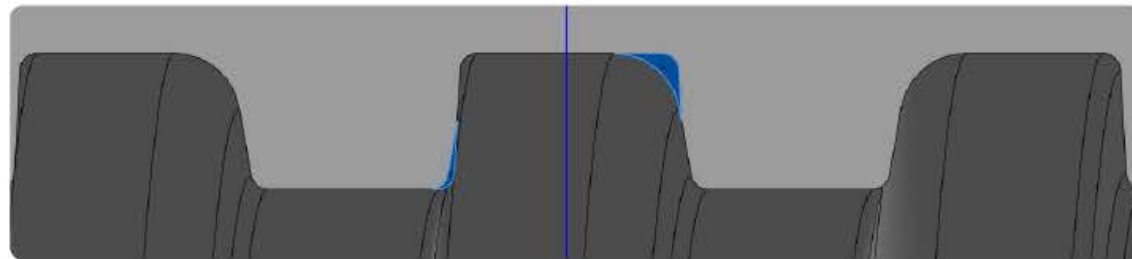
Prevents the coupling from turning past center during make up with a thread interlock.

US Patent # 9,261,207 & 9,261,208.



## Thread Interlock

The pin tooth will lock up past center as it is forced into a groove that is a mirror image. The connection acts like a shouldered coupling.



## Phase locked grooves

The grooves (Coupling Thread Roots) are cut in phase / lead so they meet in the middle of the coupling.

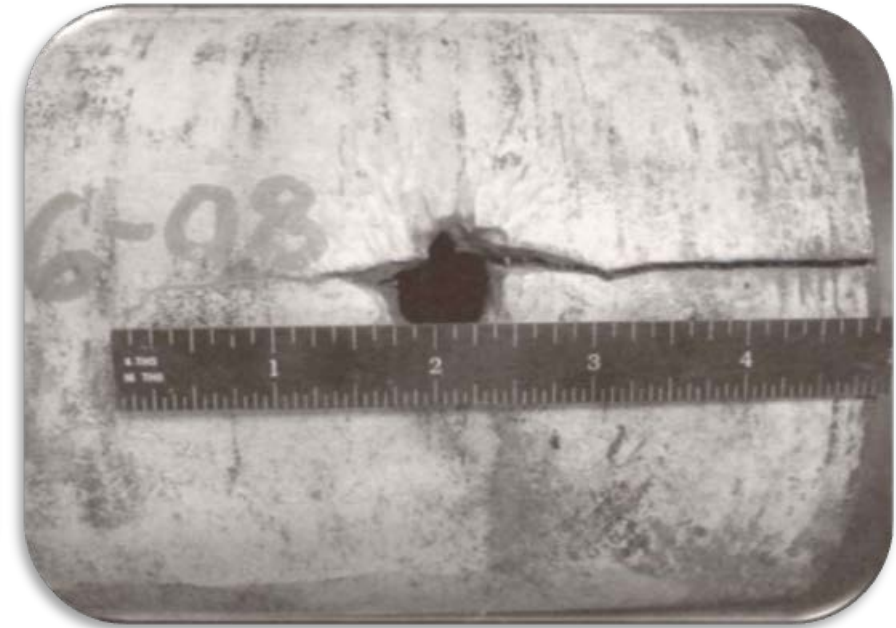
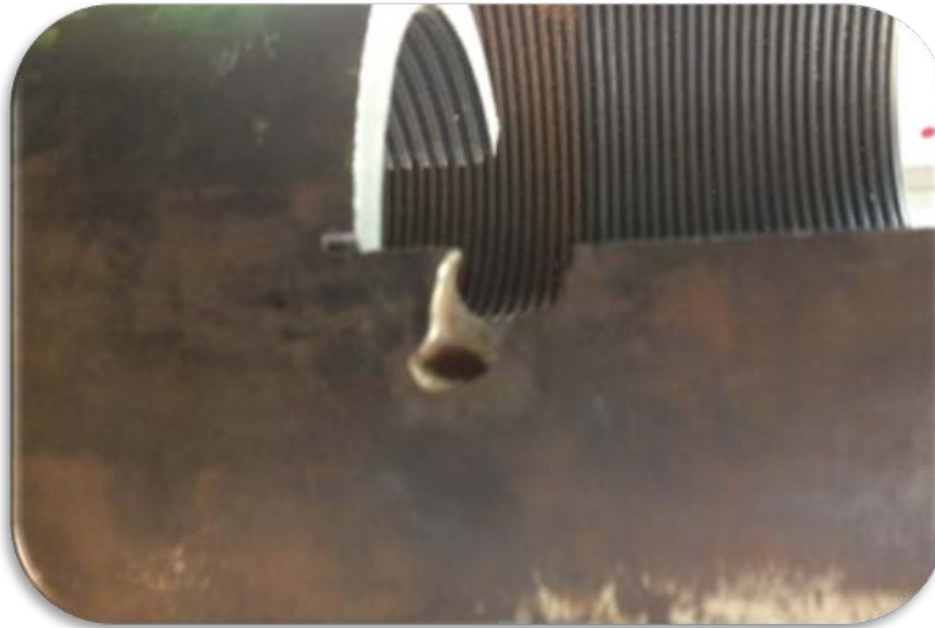






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The Anti-rotation mechanism was designed to prevent the coupling from splitting or cracking. Some semi premium connections cross thread when rotated past the center.



The pin tooth crest can ride on top of the box tooth crest past the coupling center; the cross threading leads to a crack initiated washout.

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# TORQUE

The BK has better high torque running characteristics which will keep the coupling intact past pin nose yield. The strength comes from more engaged threads with a thicker center.





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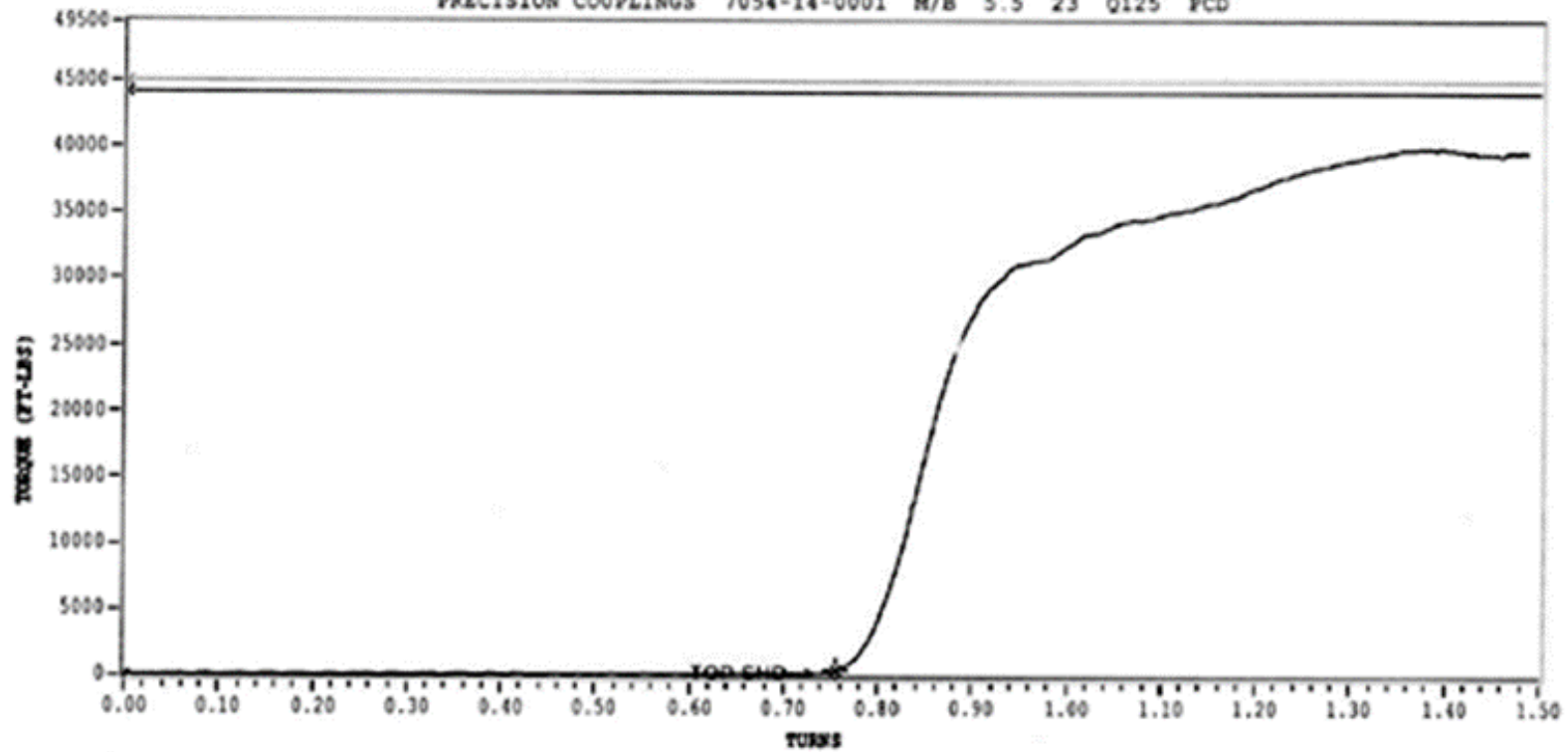
# Over-Torque



FRANK'S

PPI Mechanical Testing Services LLC

PRECISION COUPLINGS 7054-14-0001 M/B 5.5 23 0125 PCD



TIME OF MAKE UP :	2:16 PM	DATE OF MAKE UP :	Thursday, October 30, 2014
MAXIMUM TORQUE :	40032 FT-LBS	MAXIMUM TURNS :	1.487 TURNS
SHOULDER TORQUE :	544 FT-LBS	SHOULDER TURNS :	0.757 TURNS
DELTA TORQUE :	39488 FT-LBS	DELTA TURNS :	0.730 TURNS
FILE NUMBER :	----->>>	JOINT STATUS :	ACCEPT

JOINT NUMBER J251E COUPLING NUMBER 4B OVER TORQUE MAKEUP

# RELIABLE MATERIALS

Unlike first generation drilling with casing connections, the BK addresses the problems that have caused couplings to fail.

## ELEMENTS OF MATERIAL FAILURES

HYDROGEN  
SALT WATER  
ACID  
EXPOSURE TIME & TEMP.  
H<sub>2</sub>S

ENVIRONMENTAL

STRESS

+ 80% YIELD STRENGTH  
BAD MAKE-UP & CROSS THREADING  
FRAC PRESSURE  
MANUF.

MATERIAL PROPERTIES

CLEAN STEEL PRACTICES  
BRITTLINESS  
CHEMISTRY



# BK<sup>®</sup> SAVES YOU TIME & MONEY.

Operates quickly and smoothly, reducing your run time per well, and your overall production costs.

## BK-HT

**TOUGHER, THICKER AND  
BUILT TO LAST.**

The BK-HT uses a thicker coupling with a larger OD to increase strength and torque resistance. A thicker coupling is stiffer and will stretch less axially and radially as the pin noses react to torque.



## BK-FX

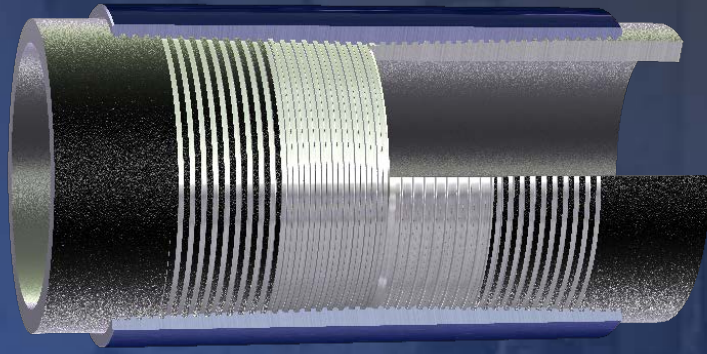
**STRONGER, RELIABLE AND  
MORE EFFICIENT**

The BK-FX uses a thicker coupling with a larger OD to increase strength and torque resistance. The FX also provides more strength when utilizing high-collapse or enhanced burst strength



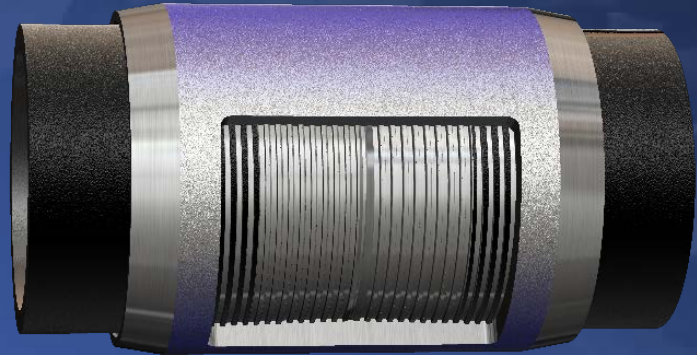


## BK Product Variations



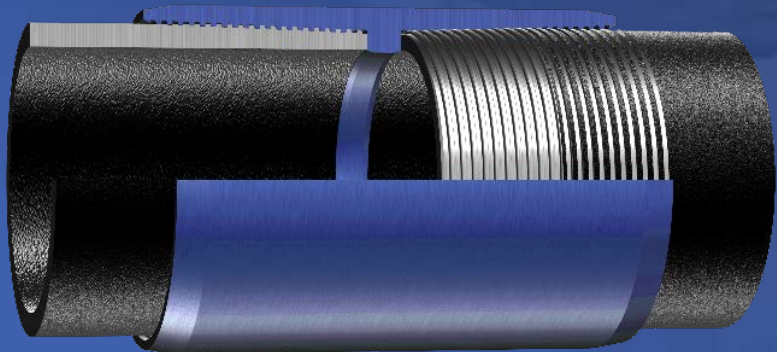
# BK

- Standard API Coupling Diameter
- Good Clearance
- High Torque



# -HT

- Larger Coupling Diameter
- Extreme Torque
- Higher Frac Pressures for HC Pipe



# -FX

- Larger Coupling Diameter
- Extreme Torque
- Integral Shoulder

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# SPECIFICATIONS

Size	Weight	Wall	Drift Dia.	Grade	Coupling Dia.	Pipe & Connection ID	Coupling Length	Make Up Loss	Torque (ft-lbf)		Yield Strength (x 1000lbs)		Yield Pressure (PSI)	
									Optimum	Yield	Tensile	Compression	Internal	Collapse
4.5	11.60	0.250	3.875	L-80	5.000	4.000	7.875	3.938	2,150	5,950	267	267	7,780	6,350
4.5	11.60	0.250	3.875	HC P-110	5.000	4.000	7.875	3.938	2,950	8,200	367	367	10,690	8,830
4.5	13.50	0.290	3.795	L-80	5.000	3.920	7.875	3.938	2,800	7,800	307	307	9,020	8,540
4.5	13.50	0.290	3.795	HC P-110	5.000	3.920	7.875	3.938	3,850	10,750	422	422	12,410	11,810
4.5	15.10	0.337	3.701	L-80	5.000	3.826	7.875	3.938	3,600	9,950	353	353	10,480	11,080
4.5	15.10	0.337	3.701	HC P-110	5.000	3.826	7.875	3.938	4,950	13,700	485	485	14,420	15,130
5	18.00	0.362	4.151	L-80	5.563	4.276	8.125	4.063	4,950	13,800	422	422	10,140	10,490
5	18.00	0.362	4.151	HC P-110	5.563	4.276	8.125	4.063	6,850	19,000	580	580	13,940	14,360
5	21.40	0.437	4.001	L-80	5.563	4.126	8.125	4.063	6,650	18,500	446	446	12,240	12,760
5	21.40	0.437	4.001	HC P-110	5.563	4.126	8.125	4.063	9,150	25,450	613	613	16,820	18,870
5.5	17.00	0.304	4.767	L-80	6.050	4.892	8.250	4.125	4,500	12,450	397	397	7,740	6,290
5.5	17.00	0.304	4.767	HC P-110	6.050	4.892	8.250	4.125	6,150	17,100	546	546	10,640	8,730
5.5	20.00	0.361	4.653	L-80	6.050	4.778	8.250	4.125	6,000	16,750	466	466	9,190	8,830
5.5	20.00	0.361	4.653	HC P-110	6.050	4.778	8.250	4.125	8,300	23,000	641	641	12,640	12,200
5.5	23.00	0.415	4.545	L-80	6.050	4.670	8.250	4.125	7,300	20,200	483	483	10,560	11,160
5.5	23.00	0.415	4.545	HC P-110	6.050	4.670	8.250	4.125	10,000	27,800	664	664	14,530	15,310
7	26.00	0.362	6.151	L-80	7.875	6.276	9.000	4.500	9,300	25,800	604	604	7,240	5,410
7	26.00	0.362	6.151	HC P-110	7.875	6.276	9.000	4.500	12,800	35,500	830	830	9,960	7,540
7	29.00	0.408	6.059	L-80	7.875	6.184	9.000	4.500	11,150	30,900	676	676	8,160	7,030
7	29.00	0.408	6.059	HC P-110	7.875	6.184	9.000	4.500	15,300	42,500	929	929	11,220	9,750
7	32.00	0.453	6.000	L-80	7.875	6.094	9.000	4.500	12,850	35,650	745	745	9,060	8,600
7	32.00	0.453	6.000	HC P-110	7.875	6.094	9.000	4.500	17,650	49,000	1025	1025	12,460	11,890
9.625	36.00	0.352	8.765	J-55	10.625	8.921	9.625	4.813	11,000	30,500	564	564	3,520	2,020
9.625	40.00	0.395	8.679	L-80	10.625	8.835	9.625	4.813	19,600	54,450	916	916	5,750	3,090
9.625	43.50	0.435	8.599	L-80	10.625	8.755	9.625	4.813	20,000	63,250	1005	1005	6,330	3,810
9.625	47.00	0.472	8.525	L-80	10.625	8.681	9.625	4.813	20,000	71,350	1086	1086	6,870	4,750

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SEMI PREMIUM CONNECTIONS  
FIELD TESTED. FIELD PROVEN.

**BK**  
SEMI PREMIUM CONNECTION



# SPECIFICATIONS

Size	Weight	Wall	Drift Dia.	Grade	Coupling Dia.	Pipe & Connection ID	Coupling Length	Make Up Loss	Torque (ft-lbf)		Yield Strength (x 1000lbs)		Yield Pressure (PSI)	
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4.5	11.60	0.250	3.875	L-80	5.250	4.000	7.875	3.938	3,000	8,350	267	267	7,780	6,350
4.5	11.60	0.250	3.875	HCP-110	5.250	4.000	7.875	3.938	4,150	11,500	367	367	10,690	8,830
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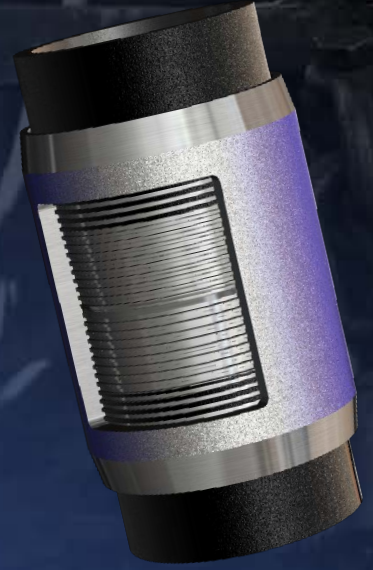
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**HT**

SEMI PREMIUM CONNECTION





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SEMI PREMIUM CONNECTIONS  
FIELD TESTED. FIELD PROVEN.

**FX**  
SEMI PREMIUM CONNECTION





SEMI  
PREMIUMCONNECTIONS

## **BK-HT SB**

For use with Solid Body Centralizers. It has the same properties as the BK-HT but has a modified edge break which provides more area to retain the solid body or bow spring centralizers. Retaining the centralizers will reduce downhole friction caused by centralizers that wrap over the coupling.



### **BK-HT SB has More Retaining Area**

Has 60% more surface area than a standard BK or BK-HT to retain the centralizer.

### **Solid Body and Bow Spring Centralizers**

The forces on the centralizers in the lateral can be brutal. They can get chewed up or deform over the coupling and wedge against the formation.



### **BK-HT uses a 10 degree chamfer to reduce drag**

In an open hole the chamfer allows the coupling to glide over the formation instead of biting into it with a large face. If centralizers are used in the lateral then the chamfer is not functional.





# THANK YOU.

CONNECT WITH PRECISION TODAY.

**713.678.8900**



QUESTIONS?

